

# TRANSMISSION COMPANY OF NIGERIA

To: Head (ISO), TCN - Abuja  
From: General Manager, NCC, Osogbo

## DAILY OPERATIONAL REPORT OF SUNDAY 02/12/2018

### FOR: EVENTS OF SATURDAY 01/12/2018

#### 1.0 EXECUTIVE OPERATIONS SUMMARY:

##### 1.1 GENERATION PROFILE: NATIONAL STATISTICS

DETAILS	MW	HRS	DATE
PEAK DEMAND FORECAST (CONNECTED + SUPPRESSED LOAD)	23,000	21:45	01/12/2018
GENERATION CAPABILITY	7761.9	-do-	-do-
UNITS ON BAR CAPABILITY AT PEAK	5337.9	-do-	-do-
PEAK GENERATION	4680.8	-do-	-do-
LOWEST GENERATION	3683.8	11:00	01/12/2018
8-HOURLY DURATION PEAK	4289.2	0100-0800	-do-
	4123.9	0900-1600	-do-
	4680.8	1700-2400	-do-
PEAK GENERATION TO DATE	5222.3	21:00	18/12/2017
MAXIMUM AVAILABLE CAPACITY TO DATE	7652.6	06:00	14/04/2014
MAXIMUM ENERGY GENERATED (MWH) TO DATE	109,372.01	0000-2400	02/02/2016

#### 1.2 CRITICAL VOLTAGE

DETAILS	KV	STATION	HRS
NOMINAL VOLTAGE	330		
STATUTORY LIMITS	280.5 - 346.6		
HIGHEST VOLTAGE FOR THE DAY	349	Makurdi & Lokoja T/S	04:00
LOWEST VOLTAGE FOR THE DAY	300	Yola, Kumbotso & Gombe T/S	05:00 & 07:00

#### 1.3 FREQUENCY RANGE

DETAILS	HZ	HRS
NOMINAL FREQUENCY	50	
STATUTORY LIMITS	49.75-50.25	
HIGHEST FREQUENCY	50.56	08:05
LOWEST FREQUENCY	49.65	21:05

#### 1.4 SYSTEM COLLAPSE UP DATE

Date of last total collapse: 20th Sept, 2018							No. of days since last total collapse: 72							
Date of last partial collapse: 12th April, 2018							No. of days since last partial collapse: 233							
Highest No of days ever attained in-between total collapses: 134							Highest No of days ever attained in-between partial collapses: 240							
		Jan	Feb.	Mar.	Apr	May	Jun	Jul	Aug	Sep.	Oct	Nov	Dec	Total
2010	Total	---	3	1	--	3	3	3	--	2	2	1	4	22
	Partial	1	--	--	1	1	3	4	4	3	2	--	1	20
2011	Total	--	--	--	--	4	3	1	1	1	2	1	--	13
	Partial	--	1	1	--	--	--	--	1	--	1	2	--	6
2012	Total	--	--	2	1	5	2	1	--	--	2	2	1	16
	Partial	--	--	2	3	--	--	--	--	1	--	1	1	8
2013	Total	--	1	2	2	3	4	1	1	1	1	4	2	22
	Partial	--	--	--	--	--	--	--	--	2				2
2014	Total	2			2	0	3	1	0	0	1	0	0	9
	Partial			0	0	1	0	0	0	0	0	2	1	4
2015	Total	1	0	1	0	2	0	1	0	0	0	1	0	6
	Partial	--	--	1	0	2	0		0	0	1	0	0	4
2016	Total	--	--	2	3	6	5	0	0	1	1	2	2	22
	Partial	--	--	1	0	1	3	1	0	0	0	0	0	6
2017	Total	5	3	0	3	1	1	0	0	1	1			15
	Partial	1	0	1	0	0	0	1	0	3	3			9
2018	Total	5	1	0	0	0	1	1						10
	Partial	0	0	0	1	0				0				1

#### 1.5 BREAKDOWN OF PEAK & OFF PEAK GENERATION (NATIONAL PEAK & OFF PEAK)

STATION	TURBINE	PEAK GEN. (MW)	OFF-PEAK GEN.(MW)
1 KAINJI	HYDRO	326	292
2 JEBBA	HYDRO	430	406
3 SHIRORO	HYDRO	449	166
4 EGBIN ST2 - 5	STEAM	346	343
5 SAPELE	STEAM	50	50
6 DELTA	GAS	465	366
7 AFAM IV-V	GAS	0	0
8 GEREKU GAS	GAS	396	335
9 OMOTOSHO GAS	GAS	131.7	130.6
10 OLORUNSOGO GAS	GAS	197.6	194.9
11 GEREKU NIPP	GAS	100	117
12 SAPELE NIPP	GAS	0	0
13 ALAOJI NIPP	GAS	0	0
14 OLORUNSOGO NIPP	GAS	0	0
15 OMOTOSHO NIPP	GAS	109.1	94
16 ODUKPANI NIPP	GAS	325.3	199.8
17 IHOVBOR NIPP	GAS	107.1	106.3
18 OKPAI	GAS	326	175
19 AFAM VI	GAS	0	0
20 IBOM POWER	GAS	107.9	92.6
21 ASCO	GAS	0	0
22 A.E.S	GAS	0	0
23 OMOKU	GAS	78.3	79.2
24 TRANS AMADI	GAS	0	0
25 RIVERS IPP	(GAS)	0	0
26 AZURA - EDO IPP	(GAS)	446	275
27 EGBIN ST6	(GAS)	116	116
28 PARAS ENERGY	(GAS)	69.4	67
29 GBARAIN NIPP	GAS	104.4	78.4
<b>TOTAL</b>		<b>4680.8</b>	<b>3683.8</b>

#### 1.6 ENERGY GENERATED/ENERGY SENT OUT:

STATION	TURBINE	ENERGY GENERATED	AV.ENERGY GENERATED	ENERGY SENT OUT	AV. ENERGY SENT OUT
		MWH	MWH/H	MWH	MWH/H
1 KAINJI	HYDRO	8878.00	369.92	8863.30	369.30
2 JEBBA	HYDRO	9903.00	412.63	9883.28	411.80
3 SHIRORO	HYDRO	8152.00	339.67	8122.99	338.46
4 EGBIN ST2 - 5	STEAM	8271.00	344.63	7811.10	325.46
5 SAPELE	STEAM	1083.60	45.15	1023.10	42.63
6 DELTA	GAS	10353.88	431.41	10206.40	425.27
7 AFAM IV-V	GAS	0.00	0.00	0.00	0.00
8 GEREKU GAS	GAS	8758.40	364.93	8727.46	363.64
9 OMOTOSHO GAS	GAS	3168.00	132.00	3144.90	131.04
10 OLORUNSOGO GAS	GAS	4793.69	199.74	4763.62	198.48
11 GEREKU NIPP	GAS	2682.45	111.77	2669.70	111.24
12 SAPELE NIPP	GAS	0.00	0.00	0.00	0.00
13 ALAOJI NIPP	GAS	0.00	0.00	0.00	0.00
14 OLORUNSOGO NIPP	GAS	0.00	0.00	0.00	0.00
15 OMOTOSHO NIPP	GAS	2405.90	100.25	2383.00	99.29
16 ODUKPANI NIPP	GAS	5208.79	217.03	5169.99	215.42
17 IHOVBOR NIPP	GAS	2370.00	98.75	2352.24	98.01
18 OKPAI	GAS	5355.00	223.13	5226.80	217.78
19 AFAM VI	GAS	0.00	0.00	0.00	0.00
20 IBOM	GAS	1898.22	79.09	1890.00	78.75
21 ASCO	GAS	0.00	0.00	0.00	0.00
22 AZURA - EDO IPP	GAS	9064.30	377.68	9034.20	376.43
23 A.E.S	GAS	0.00	0.00	0.00	0.00
24 OMOKU	GAS	1911.90	79.66	1864.17	77.67
25 TRANS AMADI	GAS	0.00	0.00	0.00	0.00
26 RIVERS IPP	GAS	0.00	0.00	0.00	0.00
27 EGBIN ST6	STEAM	2758.00	114.92	2619.80	109.16
28 PARAS ENERGY	GAS	1627.30	67.80	1622.60	67.61
29 GBARAIN NIPP	GAS	2162.75	90.11	2147.55	89.48
<b>TOTAL</b>		<b>100,806.18</b>	<b>4,200.26</b>	<b>99,526.20</b>	<b>4,146.93</b>

1.7A GENERATION POSITION AT 06:00HRS OF SUNDAY 02/12/2018

	STATIONS	NO OF UNITS INSTALLED	AVAILABLE UNITS	INSTALLED CAPACITY OF AVAILABLE UNITS(MW)	GENERATION CAPABILITY OF AVAILABLE UNITS(MW)	UNITS ON BAR	CAPABILITY OF UNITS ON BAR (MW)	GENERATION AT 06:00HRS (MW) AT 50.45Hz.	REMARKS
PRIVATISED COMPANIES	KAINJI HYDRO	8	1G5, 6 & 12 3	340	299	1G5, 6 & 12 3	299	299	1G7 - Out on stator winding failure. 1G8 - Out due to oil leakage on governor runner head. 1G9 - Out due to burnt 7.5MVA 33/0.415kV & 183.6MVA 16/330kV station service transformer and generator transformer. 1G10 - Shut down due to thrust bearing temperature problem. 1G11 - Out on maintenance.
	JEBBA HYDRO	6	2G1 - 5 5	476	470	2G1 - 5 5	470	407	2G6 - Out due to burnt generator winding and AVR.
	SHIRORO HYDRO	4	411G1, 2 & 4 3	450	450	411G1, 2 & 4 3	450	338	411G3 - Out on fault. 411G2 - Generation reduced due to water management.
	EGBIN STEAM	6	ST2, 4, 5 & 6 4	880	800	ST2, 4, 5 & 6 4	800	462	ST1 - Out due to undisclosed fault since 04/09/2018. ST3 - Out on high vibration since 19th June 2017. Generation reduced due to gas constraint.
	SAPELE (STEAM)	6	ST2 1	120	60	ST2 1	60	40	ST1 - Tripped on low drum level. ST3 - Out on loss of excitation. ST4 & 5 - Awaiting major overhaul. ST6 - Tripped on gas control valve not following reference point.
	DELTA (GAS)	18	GT7, 9, 11 - 13, 15, 16 & 19 & 20 9	525	525	GT7, 9, 11 - 13, 15, 16, 19 & 20 9	525	431	GT2 - Tripped on transformer differential lockout. GT3 & 5 - Out due to generator winding fault. GT4 - Out on loss of excitation. GT6, 8 & 14 - Out on major overhaul. GT10 - Tripped on differential lock out. GT17 - Tripped on bearing vibration more than maximum. GT18 - Out due to generator lockout problem. Generation reduced due to gas constraint.
	AFAM IV & V (GAS)	8	GT17 & 18 2	150	120	0 0	0	0	GT1 - 12 - De-commissioned and scrapped. GT13,14 & 16 - Out on blade failure. GT17 & 18 - Out due to maintenance at gas station. GT19 & 20 - Awaiting major overhaul.
	GEREGU GAS	3	GT11 - 13 3	435	435	GT11 - 13 3	435	369	GT13 - Generation reduced due to inlet gas valve controller problem.
	OMOTOSHO GAS	8	GT1 - 8 8	336	304	GT1, 4, 6 & 7 4	152	110.3	GT2, 3, 5 & 8 - Out due to gas constraint. Generation reduced due to gas constraint.
	OLORUNSOGO GAS	8	GT1 - 8 8	336	304	GT1, 2, 5 - 8 6	228	167.8	GT3 & 4 - Out due to gas constraint. Generation reduced due to gas constraint.
NIPP	GEREGU NIPP	3	GT22 & 23 2	290	290	GT22 1	145	127	GT21 - Out on maintenance. GT23 - Out due to gas constraint.
	SAPELE NIPP	4	GT1 & 3 2	225	225	0 0	0	0	GT1 & 3 - Out due to low gas pressure. GT2 - Out on maintenance. GT4 - Out due to high air filter differential pressure.
	ALAOJI NIPP GAS	4	GT2 1	120	120	0 0	0	0	GT1 - Out on maintenance. GT2 - Out due to low gas pressure. GT3 - Shut down due to lack of spare part. GT4 - Tripped on over voltage lockout relay trip.
	OLORUNSOGO NIPP	6	GT1 & 2 2	250	240	0 0	0	0	GT1 & 2 - Shut down due to low gas pressure. GT3 - Out due to maintenance. GT4 - Out due to ignition failure and control relay failure alarm. ST13 & ST23 - Out on maintenance.
	OMOTOSHO NIPP GAS	4	GT1 - 4 4	500	480	GT2 1	120	94.3	GT1, 3 & 4 - Out due to gas constraint.
	ODUKPANI NIPP	5	GT2 - 5 4	480	460	GT2 - 5 4	460	384.2	GT1 - Out on fault.
	IHOVBOR NIPP	4	GT1, 2 & 4 3	337.5	337.5	GT1 1	112.5	85.7	GT1 - On manual adjustment to frequency. GT2 & 4 - Out due to gas constraint. GT3 - Tripped on high vibration.
	GBARAIN NIPP GAS	1	GT2 1	120	120	0 0	0	0	GT2 - Out due to the tripping of Alaoji/Owerri 132kV lines 1 & 2.
IPP	OKPAI GAS/STEAM	3	GT11, 13 & ST18 3	370	370	GT11, 12 & ST18 3	370	257	GT11 & 12 - On frequency response. ST18 - Generation reduced due to boiler problem.
	AZURA - EDO	3	GT11 - 13 3	461	461	GT11 - 13 3	461	375	Available units on bar.
	AFAM VI GAS/STEAM	4	GT12, 13 & ST10 3	500	490	0 0	0	0	GT11 - Out on type C inspection. GT12, 13 & ST10 - Out due to maintenance at gas station.
	IBOM POWER GAS	3	GT3 1	115	115	GT3 1	115	87.6	GT1 & 2 - Out due to fire outbreak on the control panel.
	AES	9	0 0	0	0	0 0	0	0	Out of production since 27/09/2014.
	ASCO	2	0 0	0	0	0 0	0	0	ST1 - Shut down due to leakage in the furnace.
	OMOKU GAS	6	GT1, 2, 3 & 5 4	100	80	GT1, 2, 3 & 5 4	80	74.1	GT4 - Out on major overhaul. GT6 - Out on maintenance.
	TRANS-AMADI	4	GT1, 2 & 4 3	75	70	0 0	0	0	GT1, 2 & 4 - Out due to gas constraint. GT3 - Out on fault.
	RIVERS	1	GT1 1	160	160	0 0	0	0	GT1 - Out due to gas constraint
	SUB TOTAL	141	83	8151.5	7785.5	56	5282.5	4109	Frequency = 50.45Hz.

1.7B **GENERATION POSITION AT 06:00HRS OF SUNDAY 02/12/2018 FOR UNITS ON BILATERAL AGREEMENT**

PARAS ENERGY	8	GT2 - 9 8	70	67	GT2 - 9 8	67	67	Available units on bar.
SUB TOTAL	8	8	70	67	8	67	67	
GRAND TOTAL	149	91	8221.5	7852.5	64	5,349.50	4,176.00	Frequency = 50.45Hz

1.7C BILATERAL AGREEMENT UNITS DISPATCH - SATURDAY 01/12/2018								
EGBIN ST6 5MW GENERATION TO IKEJA ELECTRICITY DISTRIBUTION COMPANY								
	FEEDERS NAME	MAX. LOAD (MW)	TIME (HRS)	MIN LOAD (MW)	TIME (HRS)	HRS IN SERVICE	TOTAL (MWH)	REMARK
OGBA	U-STEEL	ON	0100hrs			24		NIL
	PTCEXPRESS	ON	0100hrs			24		NIL
	SANKYO	ON	0100hrs			14		OPEN ON OUTAGE FOR I.E
	FEEDER 8	14	0900hrs			24		NIL
IKORODU	PULK IT	3	1000hrs			24		NIL
	INDUSTRIAL	24	0800hrs			24		NIL
	SPINTEX	8	0200hrs			24		NIL
	DANGOTE	ON	0100hrs			24		NIL
	LAND CRAFT	16	1700hrs			24		NIL
ALAUSA	TR4 15MVA	6	1200hrs			24		NIL
	TR5 -15MVA	4.6	0100hrs			24		NIL
	ALAUSA	14,7	1000hrs			24		NIL
M/LAND	PTC (MARYLAND)	17	0600hrs			20		Station lost supply due to tripping of Isolo 132kv line at Akangba T/S
	<b>TOTAL LOAD</b>	<b>113.2</b>						

BILATERAL AGREEMENT LOAD DISPATCH 60MW PARAS ENERGY GENERATION TO CEB OF SATURDAY 01/12/2018							
FEEDER	MAX LOAD (MW)	TIME (HRS)	MIN LOAD (MW)	TIME (HRS)	HOURS IN SERVICE	TOTAL (MWH)	REMARK
Ikeja West/Sakete 330kV line	69.4	20:00	66.2	01:00	24	1627.2	NIL.

BILATERAL AGREEMENT MAIN STREAM ENERGY KAINJI LOAD DISPATCH TO THE FOLLOWING COMPANIES OF: SATURDAY 01/12/2018									
COMPANY NAME	VOLTAGE LEVEL	CONTRACTUAL LOAD (MW)	MAX LOAD (MW)	TIME (HRS)	MIN LOAD (MW)	TIME (HRS)	HOURS IN SERVICE	TOTAL (MWH)	REMARK
INNER GALAXY	132kV line 2	0	40	06:00	18	10:00	14	<b>312</b>	SUPPLY NOT INTERRUPTED
KAM STEEL		25.0					24		SUPPLY NOT INTERRUPTED
ASAKA CEMENT		0	12.6	18:00	8.2	09:00	24	<b>229.8</b>	SUPPLY NOT INTERRUPTED
XING 1	33kV feeder	0	15.6	03:00	0.3	13:00	16	<b>94.8</b>	SUPPLY NOT INTERRUPTED
XING 2		0	23.9	06:00	0.3	13:00	20	<b>171.35</b>	SUPPLY NOT INTERRUPTED
KAM INTEGRATED		15					24		SUPPLY NOT INTERRUPTED
OLAM FLOUR MILLS		3					24		SUPPLY NOT INTERRUPTED
LORDSMITH		3	0.5	01:00	0.3	20:00	24	<b>10</b>	SUPPLY NOT INTERRUPTED

1.8 HYDROLOGICAL DATA: SUNDAY 02/12/2018

	KAINJI	JEBBA	SHIRORO
HEAD WATER ELEVATION (METERS)	141.56	101.97	379.78
TAIL WATER ELEVATION (METERS)	104.3	74.7	270.8
GROSS OPERATING HEAD (METERS)	<b>37.26</b>	<b>27.27</b>	<b>108.98</b>
AVERAGE TURBINE DISCHARGE (M3/SEC)	1100.00	1691.00	361.00
AVERAGE SPILLAGE (M3/SEC)	336.00	0.00	0.00
AVERAGE TOTAL STATION DISCHARGE (M3/SEC)	<b>1436.00</b>	<b>1691.00</b>	<b>361.00</b>
COMPUTED INFLOW (M3/SEC)	1436.00	1517.00	46.00
STORAGE DIFFERENTIAL	<b>0.00</b>	<b>-174</b>	<b>-315</b>
MAXIMUM LEVEL FOR SPILLAGE COMMENCEMENT	141.73	103	382.50
MINIMUM LEVEL BELOW WHICH NO GENERATION	130	99	355.00

1.9 MAXIMUM/ALLOCATED LOAD/MINIMUM LOADS FOR ABUJA AND LAGOS AS AT SATURDAY 01/12/2018

	MAXIMUM LOAD (MW)	TIME (HRS)	ALLOCATED LOAD (MW)	MINIMUM LOAD (MW)	TIME (HRS)
ABUJA	570.4	22:00	540.73	346.7	07:00
EKO	DATA NOT AVAILABLE FROM EKO DISCO.				
IKEJA	DATA NOT AVAILABLE FROM IKEJA DISCO.				

2.0 GAS POSITION: SUNDAY 02/12/2018

STATION	SIGNED ACQ Annual Contracted Quantity MMSCF/D	INSTALLED CAPACITY OF THERMAL STATIONS (MW)	PREVIOUS DAY OFF-TAKE (MMSCF/D)	CAPABILITY OF UNITS ON BAR OF THERMAL STATIONS (MW)	DIFFERENCE (MW)
EGBIN P/S	457	1100		800	300
DELTA (GAS)	453	915		525	390
OMOTOSHO GAS	135.2	336.8		152	184.8
OMOTOSHO NIPP	96.3	500		120	380
OLORUNSOGO (GAS)	203.6	336		228	108
OLORUNSOGO NIPP	0	750		0	750
SAPELE NIPP	0	500		0	500
SAPELE STEAM	50	720		60	660
AFAM IV-V	0	300		0	300
AFAM VI	0	650		0	650
GEREGU GAS	360	435		435	0
GEREGU NIPP	127	435		145	290
OKPAI (GAS/STEAM)	151	480		370	110
ALAOJI NIPP	0	504		0	504
IHOVBOR NIPP	94.8	337.5		112.5	225
IBOM	93.8	198		115	83
ODUKPANI NIPP	0	625		460	165
<b>TOTAL</b>	<b>2221.7</b>	<b>9122.30</b>		<b>3522.5</b>	<b>5599.8</b>

0 1 MMSCF IS EQUIVALENT TO 3.75MW

3.0 SPINNING RESERVE FOR : SATURDAY 01/12/2018

	(MW)	TIME	FREQUENCY
Maximum (MW)			
Minimum (MW)			
AVERAGE (MW)			

S/N	POWER STATION	UNIT ON SPINNING RESERVE	CONTRACTED RESERVE	ACTUAL RESERVE (MW)	TOTAL (MW)
1	Egbin	ST2	100	0	0
		ST4		0	
		ST5		0	
		ST6		0	
2	Delta	GT16	40	0	0
		GT17	40	0	
3	Olorunsogo NIPP	GT1	40	0	0
		GT2		0	
		GT3		0	
		GT4		0	
4	Geregu NIPP	GT22	35	0	0
5	Omotosho NIPP	GT1	40	0	0
		GT2		0	
		GT3		0	
		GT4		0	
<b>TOTAL (MW)</b>			<b>295</b>	<b>0</b>	<b>0</b>

4.0 UNAVAILABLE GENERATION CAPABILITY

The unavailable generation capability for Sunday 02/12/2018 as at 0600Hrs was = 2869.4MW.

S/N	STATION	ACTUAL GENERATION CAPABILITY (MW)	GENERATION AT 0600HRS (MW)	UNAVAILABLE GENERATION CAPABILITY (MW)	SUB -TOTAL
<b>4.1 DUE TO GAS CONSTRAINTS:</b>					
1	Afam IV GT17 & 18	120	0	120	2656.9
2	Delta GT15, 16, 19 & 20	425	356	69	
3	Geregu NIPP GT23	145	0	145	
4	Alaoji NIPP GT2	120	0	120	
5	Omotosho GT1 - 8	304	110.3	193.7	
6	Olorunsogo GT1 - 8	304	167.8	136.2	
7	Afam VI GT12, 13 & ST10	490	0	490	
8	Olorunsogo NIPP GT1 & 2	240	0	240	
9	Trans-Amadi GT1, 2 & 4	60	0	60	
10	Egbin ST2, 4, 5 & 6	800	462	338	
11	Rivers GT1	160	0	160	
12	Omotosho NIPP GT1, 3 & 4	360	0	360	
13	Ihovbor GT2 & 4	225	0	225	
IT IS ENVISAGED WITH IMPROVED PLANT AVAILABILITY AND RELIEF FROM EXISTING POWER SYSTEM NETWORK RELATED CONSTRAINTS, ADDITIONAL 1493.28MMSCF OF GAS (EQUIVALENT TO 5599.8MW) WILL BE REQUIRED WHEN ALL THERMAL UNITS ARE ON BAR.					
<b>4.2 DUE TO LINE CONSTRAINTS</b>					
1	Gbarain NIPP GT2	112.5	0	112.5	112.5
			0	0	
			0	0	
			0	0	
<b>4.3 DUE TO LOW LOAD DEMAND BY THE DISCOS</b>					
			0	0	0
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
			0	0	
<b>4.1 DUE TO WATER MANAGEMENT:</b>					
1	Shiroro 411G2	150	50	100	100
					0
<b>Grand Total</b>					<b>2869.4</b>

**5.0 OUTAGES:**

**5 (A) FORCED OUTAGES (GENERATION):**

- 1 01:17 - 09:16Hrs, Okpai ST18 tripped due to faulty control card. LHR = 56MW.
- 2 01:17 - 05:27hrs, Okpai GT11 tripped due to faulty control card. LHR = 128MW.
- 3 12:20 - 13:45Hrs, Ibom Power GT3 tripped due to the tripping of Aba/ltu 132kV line. LHR = 88.5MW.
- 4 15:04 - 15:21Hrs, Jebba 2G5 tripped on rapid, emergency shut down and vibration alarm. LHR = 87MW
- 5 17:35 through 24:00Hrs, Delta GT10 tripped on differential lock out. LHR = 20MW.

**5 (B) FORCED OUTAGES (TRANSMISSION):**

- 1 08:10 - 08:28Hrs, Akangba/Ojo 132kV line 2 CB tripped at Akangba T/S on O/C 3 phases. LHR = 19MW
- 2 10:32 - 11:01Hrs, Akangba/Isolo 132kV line 1 CB tripped at Akangba T/S on O/C 3 phases zones 1 & 2. LHR = 71MW
- 3 11:58 through 24:00Hrs, Akangba/Isolo/Ilupeju/Maryland 132kV line 1 CB tripped at Akangba T/S on O/C Blue phase. LHR = 72.5MW
- 4 12:20 - 12:37Hrs, Aba/ltu 132kV line CB tripped at Aba T/S on E/F. LHR = 45MW.

**5 (C) PLANNED OUTAGES:-**

- 1 09:37 through 24:00Hrs, Kainji 1G11 was shut down for joint monthly maintenance on the unit. Load loss = 88MW.

**5 (D) URGENT OUTAGES:-**

- 1 02:13 - 18:40Hrs, Odukpani NIPP GT4 disconnected from the grid and went on FSNL due to loss of excitation. LHR = 116MW.
- 2 09:57 - 12:16Hrs, Shiroro/Mando 330kV line 1 (cct R1M) CB was taken out to treat hot spot on the Yellow Phase line isolator clamp at Mando T/S. No load loss as cct R2M was in service.
- 3 10:04 - 15:50Hrs, Maiduguri T/S 45MVA 132/33kV transformer T1 was taken out to replace defective oil level control cable with new one. Load loss = 8.9MW
- 4 11:58 - 14:11Hrs, Ilupeju T/S transferred load to Ikeja-West T/S via Ikeja-West/Ilupeju 132kV line 2 to enable them top up low oil in the Yellow phase CVT to normal at Ilupeju T/S.
- 5 23:18 - 23:25Hrs, Ikeja-West/Ilupeju 132kV line 2 was taken out to isolate Ilupeju T/S 45MVA 132/33kV transformer T2 due to D.C failure at the station. Load loss = 11.2MW

**9 GENERATOR MERIT ORDER BASED ON SYSTEM RESPONSE AND GRID RELIABILITY**

GROUP 1 - HYDRO UNITS (LEAST COST) ON FREE GOVERNOR CONTROL AND ANCILLARY SERVICE.

GROUP 2A - UNITS FROM ODUKPANI, AZURA, SHELL AFAM VI, AGIP OKPAI, OLORUNSOGO POWER PLC AND OMOTOSHO POWER PLC.

GROUP 2B - OTHER GENERATING UNITS IDENTIFIED TO BE ON FREE GOVERNOR CONTROL.

GROUP 3 - OTHER UNITS IDENTIFIED TO BE OFFERING REGULATORY RESERVE.

GROUP 4 - OTHER UNITS OFFERING SPINNING RESERVE (THE POWER PLANTS CONTRACTED FOR THE ANCILLARY SERVICE).

GROUP 5 - ALL PLANTS DISPATCHED SUBJECT TO TRANSMISSION CONSTRAINT (NOT YET IDENTIFIED).

GROUP 6 - ALL PLANTS PROVIDING VOLTAGE SUPPORT ABOVE STATUTORY LIMIT (NOT YET IDENTIFIED).

**10 COMMUNICATION MEDIA**

STATIONS	NO INSTALLED	NO. WORKING
PLC/PAX	37	26
OPTIC FIBRE	13	10
PLS	14	4

**5 (E) EMERGENCY OUTAGES:- The under mentioned lines were opened on frequency control.**

- 1 19:20 - 19:28Hrs, Osogbo/Offa/Omuaran 132kV line. Load loss = 23MW. Frequency was 49.75Hz
- 2 21:05 - 21:20Hrs, Akangba/ltire 132kV line 2. Load loss = 36MW. Frequency was 49.65Hz.
- 3 21:09 - 21:23Hrs, Ikeja-West/Ilupeju 132kV line 2. Load loss = 19.7MW. Frequency was 49.75Hz
- 4 21:11 - 21:15Hrs, Osogbo/Offa/Omuaran 132kV line. Load loss = 20MW. Frequency was 49.75Hz

**5 (F) AUTOMATIC UNDER FREQUENCY OPERATION:- Nil.**

**5 (G) 330KV LINES THAT ARE OUT ON VOLTAGE CONTROL:- ccts A1S & U1A.**

**5 (H) 330KV LINES THAT ARE OUT ON BREAKER PROBLEM:- cct A1K.**

**5 (I) 330KV LINES THAT ARE OUT ON PLANNED OUTAGE:- NIL**

**5 (J) 330KV LINES THAT ARE OUT ON LINE FAULT:- ccts D3T, J2H, K3U & K4U**

**5 (K) 330KV LINES THAT ARE ON SOAK:- ccts F1K & N4J**

**6 WEATHER REPORT:- NIL**

**7 INTERNATIONAL LINES:-**

**A IKEJA WEST/SAKETE 330KV LINE(TCN+PARAS)**

Maximum load - 283MW at 19:00Hrs.  
Minimum load - 216MW at 08:00Hrs.

**B BIRNIN KEBBI/NIAMEY 132KV LINE**

Maximum load - 90MW at 19:00Hrs.  
Minimum load - 54MW at 08:00Hrs.

**C KATSINA/GAZAOUA/MARADI 132KV LINE**

Maximum load - 20.8MW at 20:00Hrs.  
Minimum load - 18MW at 12:00Hrs.

**8 MISCELLANEOUS:-**

- 1 06:15Hrs, Odukpani NIPP GT5 was tied. The unit was out due to gas leakage.
- 2 19:28Hrs, Amuwo T/S 60MVA 132/33kV transformer T1 was restored. The transformer was out on fault.
- 3 22:04Hrs, Odukpani NIPP GT3 was tied. The unit was out due to gas leakage.
- 4 21:16 - 21:26Hrs, Mando T/S 90MVA 330/132/33kV transformer T2A common CB was taken out to switch off 75MX 330kV Shunt Reactor on voltage control. No load interrupted as transformer was on soak.

\*\*\*\*\* LACK OF REACTOR AND UNRELIABLE STATION SERVICE SUPPLY AT IKOT-EKPENE T/S ARE HINDERING SMOOTH OPERATION.

\*\*\*\*\* THE SCADA COVERAGE OF ONLY LIMITED AREAS IS NOT GOOD FOR THE SMOOTH OPERATION OF THE GRID.

11 **SCADA RTU STATUS**

STATIONS	NO. INSTALLED	NO OF RTU DISTURBED	NO OF RTU WORKING
POWER STATIONS	8	5	3
330kV	19	6	13
132kV	102	82	20

12(A) **UNAVAILABLE TRANSFORMERS/REACTORS:**

**SHIRORO REGION:**

- 1 Birnin Kebbi 75MX Reactor R1.

**ABUJA REGION**

- 1 Apo T/S 60MVA 132/33kV transformer TR3 - Burnt.

**KADUNA REGION:**

- 1 Kumbotso 150MVA 330/132/33kV transformer T1A - Burnt control cables.

**BAUCHI REGION:**

- 1 Gombe T/S -30MX Reactor R2A.

**ENUGU REGION:**

- 1 Onitsha T/S 90MVA 330/132/13.8kV transformer 9T2 - Out due to differential fault.

**LAGOS REGION:**

- 1 Oke-Aro T/S: 75MX Reactor R1.

**PORT HARCOURT REGION**

- 1 Ikot-Ekpene T/S: No reactor installed.

12 (B) **UNAVAILABLE BREAKERS/SOLATORS**

**LAGOS REGION:**

- 1 Akangba T/S. 132kV Bus Coupler CB - Serious Air leakage.(Undergoing repair)
- 2 Egbin/Aja 330kV line 2 (cct N4J) - faulty breaker at Aja T/S
- 3 Otta/Ogba 132kV line isolator - defective control shaft.
- 4 Osogbo/Ikeja West and Olorunsogo/Ikeja West tie CB at Ikeja West T/S - defective pole .
- 5 Oke-Aro/Ikeja West 330kV lines 1 & 2 tie CB at Ikeja West T/S - Defective pole.
- 6 Omotosho/Ikeja West 330kV line CB at Ikeja West T/S.

**BENIN REGION:**

- 1 Omotosho T/S 330kV, 2nd series 330kV CB #3322 out due to control circuit problem.

**ENUGU REGION:**

- 1 New Haven/Yandev 132kV line CB - Faulty Red phase CB pole. Protection is transferred to the bus coupler CB.
- 2 Abakaliki T/S 30MVA 132/33kV transformer T1A and 60MVA 132/33kV transformer T2 primary CBs - Breakers were not provided since commissioning but the transformers are protected by Nkalagu 132kV line CB.
- 3 Oji River T/S 30MVA 132/33kV transformer T1A primary CB - The breaker is completely out of service and bypassed. The transformer is either protected by Onitsha/Oji 132kV line CB or New Haven/Oji 132kV line CB.
- 4 Oturkpo/Yandev 132kV By pass isolator - Canibalized to repair the line isolator.
- 5 New Haven/Nkalagu 132kV line 2 ground switch - Canibalized Red phase female contact and canibalized Yellow phase male contact.

**SHIRORO REGION**

- 1 Jebba T/S 75MX reactor 2R2 CB - exploded.

12(D) **UNAVAILABLE CAPACITOR BANK:**

- 1 (i) Ogba T.S, (ii) Maiduguri T/S, (iii) Isolo T/S, (iv) Ado-Ekiti T/S, (v) Ilorin T/S, (vi) Akure T/S.

12(E) **UNAVAILABLE SKYWIRES**

**LAGOS REGION**

- 1 Omotosho/Ikeja West line (M5W) and Egbin/Ikeja West line 3 (N6W) - 21 spans.
- 2 Ikeja West/Olorunsogo line (cct R1W) - 80 spans.
- 3 330kV Ikeja West/Osogbo line. - 95 spans.
- 4 Ikeja West/Alimosho/Ogba 132kV lines 1 & 2 - 15 spans.
- 5 Ikeja West/Akangba 330kV line 2 - 1 span.
- 6 Ikeja West/ Ilupeju 132kV lines 1 & 2 - 8 spans.
- 7 Akangba/ltire 132kV lines 1 & 2 - 1 span.
- 8 Ikeja West/Agbara 132kV lines 1 & 2 - 61 spans.
- 9 Ikeja West/Otta 132kV lines 1 & 2- 17 spans.

**SHIRORO REGION**

- 1 Jebba T/S 330kV Osogbo lines 1 & 2 and Ganmo line - 9 spans
- 2 Minna T/S 132kV Bida line - 32 spans
- 3 Shiroro T/S 330kV Jebba line 2 - 28 spans

**ABUJA REGION**

- 1 Apo T/S 132kV Keffi line - 36 spans

12 (F) **UNAVAILABLE SYNCHROSCOPES :**

- 1 Ikeja West, Onitsha, Egbin, Uguwaji, Jos, Gwagwalada & Alaoji T/S.

**FOR MORE INFORMATION: NCC Telephone Lines -**

- a PAX 09/300, 309, 303 & 305.
- b NCC GSM - 08074888524, 08069379367, 08023572651 & 08051401331. CUG Nos. 08129458488, 08129458489, 08129929806; 08036665323.
- c PLS - 622
- d GM (NCC) - 08036744641.
- e AGM (S/O) - 08056002757, CUG: 08129458475



